Creators
LCCC eCFD Contract Management, Legal and Operational Assurance

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Low Carbon Contracts Company

Initial Conditions Precedent (ICP) Guidance

Disclaimer

This guidance is designed to support understanding but does not replace or override the provisions set out in the relevant agreements, including CfD, LCHA, and DPA. It does not constitute legal or investment advice and should not be relied upon as such. Generators, Producers, and Emitters should seek professional advice where required.

LCCC reserves the right to amend this guidance as needed. It should not be interpreted as limiting the evidence, information, or documentation that may be required to assess contractual milestones. The nature, level, and timing of our review process remain at LCCC's discretion, and we may request further evidence or reconsider previously submitted information at any time.

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Version Control

Date	Version Number	Description
September 2019	01	Following AR3, the document details the Initial Conditions Precedent (ICP) process under the CfD.
April 2022	02	Following AR4, the document details the Initial Conditions Precedent (ICP) process under the CfD.
April 2023	03	Following AR5, the document details the Initial Conditions Precedent (ICP) process under the CfD.
April 2024	04	Following AR6, the document details the Initial Conditions Precedent (ICP) process under the CfD.
September 2025	05	Following AR7, the document details the Initial Conditions Precedent (ICP) process under the CfD.

1. Useful Acronyms

Acronym	Description
ACT	Advanced Conversion Technology
AR	Allocation Round
BM	Balancing Mechanism
CfD	Contract for Difference
CIB	Clean Industry Bonus
CHP	Combined Heat and Power
DESNZ	Department for Energy Security and Net Zero
EMR	Energy Market Reform
IICE	Initial Installed Capacity Estimate
ICE	Installed Capacity Estimate
ICP	Initial Conditions Precedent
KYC	Know Your Customer
LCCC	Low Carbon Contracts Company
NESO	National Energy System Operator
PV	Photovoltaic
WTG	Wind Turbine Generator

2. Introduction

2.1. This document provides Generators with guidance on the Initial Conditions Precedent (ICPs) process under the CfD.

2.2. ICPs take place after signing a Contract for Difference (CfD), following a CfD Notification from the EMR Delivery Body (i.e., NESO) to successful Generators. LCCC can only offer a CfD to a party named in this CfD Notification.

2.3. LCCC will make an offer of a CfD to all Generators identified in the CfD Notification within 10 Business Days[1] of receiving the CfD Notification. By no later than 5:00pm 10 Business Days after the offer of a CfD is made, LCCC must receive a countersigned CfD from the Generator. The CfD regulations[2] stipulate that a Generator enters into a CfD where it signs and returns a copy of the CfD to LCCC. The date that the Generator countersigns the CfD is the "CfD Agreement Date".

2.4. Following CfD signature, the ICPs must be satisfied within 20 Business Days of the CfD Agreement Date.

2.5. The "CfD Counterparty" is the Low Carbon Contracts Company Ltd, which will evaluate the information and documentation submitted by Generators to demonstrate fulfilment of the ICPs.

2.6. Defined terms used in this guidance and not defined herein should be given the meaning provided in the CfD (which is comprised of the CfD Agreement and the CfD Standard Terms and Conditions as published by the Department for Energy Security and Net Zero (DESNZ) for the relevant Allocation Round – Contract for Difference (CfD) Allocation Round 7: Standard Terms and Conditions). The terms, clauses and definitions in this guidance document represent those in the seventh allocation round version of the CfD. For other Allocation Rounds, the Generator is advised to review the equivalent clauses, as some of these may have changed.

2.7. ICPs are the first contractual milestone of the CfD and require Generators to provide specific information after signing their CfD. They are designed to demonstrate that Generators who are awarded a CfD can legally enter into, and perform their obligations under the CfD. For Generators holding phased project CfDs, each separate CfD will require a separate ICP

[1] "Business Day" is used in the CfD Standard Terms as a day (other than a Saturday or a Sunday) on which banks are open for general business in London.

[2] The Contracts for Difference (Allocation) Regulations 2014 (legislation.gov.uk).

submission, although it may be that some of the information submitted is similar or even identical (see further below). The ICPs consist of the delivery to the CfD Counterparty of:

(A) Legal Opinion – This confirms the Generator's legal capacity and authority to enter into and perform the CfD.

(B) Know Your Customer (KYC) information – This is a process by which LCCC must be satisfied of the legal identity, ownership and control of the Generator.

(C) Facility Description – This requires the Generator to provide details of the assets comprising the Facility and a map or plan of the Facility.

(D) A description of any Electricity Storage Facility – including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility.

(E) Facility Description – This requires Advanced Conversion Technology projects to include a process flow diagram of the Facility, demonstrating compliance with the Physical Separation Requirement.

(F) Clean Industry Bonus – This requires Offshore Wind projects to provide a copy of the Facility CIB Requirements Statement and a statement setting out whether the Facility Clean Industry Bonus Requirements Statement has been withdrawn or revised, and if so, details of such withdrawal or revision.

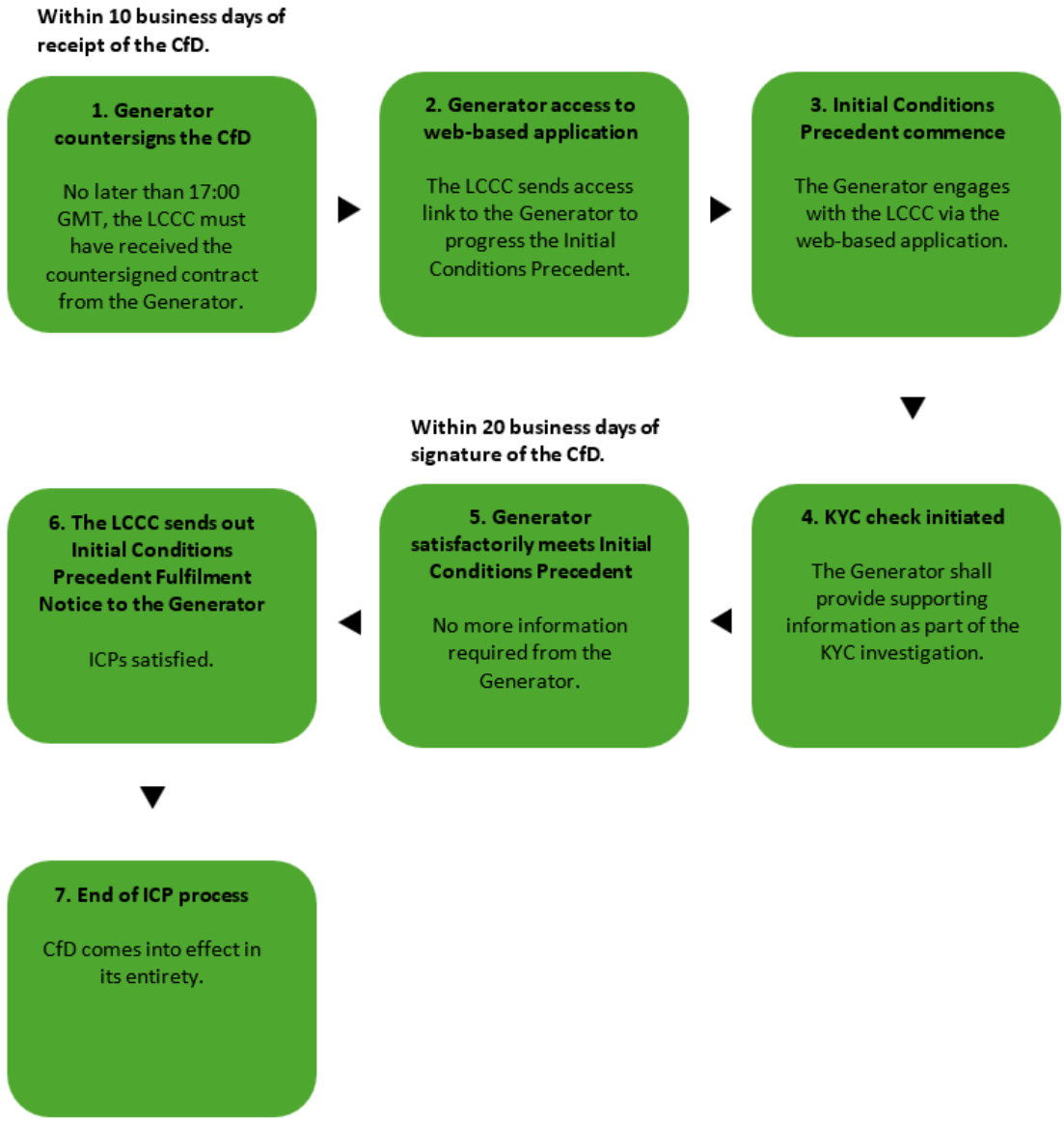
(G) Unconsented Project – This requires the Generator to evidence that either: none of the Relevant Applicable Planning Consents has been refused; or where there is a refusal, either the applicable Judicial Window has not passed, or an application for Relevant Court Proceedings has been made in respect of such refusal within the Judicial Window and is still being pursued by the Generator.

3. Contract Signature Process to ICP

3.1. Following the allocation process, the EMR Delivery Body (i.e., NESO) will provide LCCC with the information necessary for it to offer CfDs to successful applicants by providing LCCC with a CfD Notification. This enables LCCC to produce and issue CfDs and, once these are signed with individual Generators, trigger the ICP process.

3.2. Figure 1 shows the steps Generators will follow from countersigning the CfD through to completing the Initial Conditions Precedent.

Figure 1: Indicative ICP Timeline of Business Days



3.3. Certain provisions of the CfD take effect upon signing of the CfD – the "Agreement Date Provisions". Other provisions only take effect once the ICPs have been satisfied or waived within 20 Business Days of CfD signature – the "Initial CP Provisions". LCCC also has the right to terminate the CfD if any of the ICPs are not fulfilled or waived within that 20 Business Day period.

3.4. To submit the information required to fulfil their ICPs, Generators will be using a web-based application (i.e., Zero). All documents need to be submitted via this platform and not by email. All data will be held in accordance with the confidentiality provisions of the CfD contract and processed in compliance with data protection legislation.

3.5. Generators will receive notifications on ICP progress via zero@lowcarboncontracts.uk. Generators should ensure that this email address is saved in their direct contacts to avoid communications going to spam/junk.

3.6. LCCC strongly advises Generators to prepare the relevant documents and engage with LCCC on the form and content of these requirements as early as possible in the process.

4. Legal Opinion

4.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (A) requires:

(A) "a legal opinion addressed to the CfD Counterparty, in form and content satisfactory to the CfD Counterparty (acting reasonably), from the legal advisers to the Generator confirming that the Generator:

(i) is duly formed and validly existing under the laws of the jurisdiction of formation; and

(ii) has the power to enter into and perform, and has taken all necessary action to authorise its entry into and performance of, the Contract for Difference and the other CfD Documents."

4.2. The Governing Law applying to the letter of opinion shall be the Laws of England and cannot be changed.

4.3. The form of legal opinion that is satisfactory to LCCC is set out in Appendix II of this guidance document. This is the template that Generators should use and may only be updated to include details specific to the Generator. Any other form of legal opinion will not be accepted.

4.4. There are three forms of legal opinion, one on the basis that the Generator is a company incorporated in England and Wales, another for Generators incorporated in Scotland and a third for Generators incorporated in Northern Ireland. Minor consequential changes may be proposed if the Generator is incorporated in another jurisdiction outside of England and Wales, Scotland or Northern Ireland. Amendments in respect of companies registered outside of England and Wales, Scotland or Northern Ireland must be agreed by LCCC. All such alternative forms of wording must provide equivalent assurance to the wording in this template and be submitted in a form and content satisfactory to LCCC.

4.5. The Generator is encouraged to submit a draft legal opinion using the templates, or with proposed amendments if the Generator is incorporated in another jurisdiction, as soon as possible after they are notified that they have been allocated a CfD as that will give LCCC enough time to consider the Generator's circumstances and any such changes.

4.6. The legal opinion must be dated on or have a date within twenty (20) Business Days after the Generator has signed the CfD, but must not contain a date which is more than three (3) Business Days prior to receipt of the signed legal opinion by LCCC.

5. Know Your Customer (KYC)

5.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (B) requires the Generators' compliance with "Know Your Customer" (KYC) or similar identification procedures.

5.2. In order to comply with anti-financial crime legislation, as well as managing public money obligations, the LCCC follows a "Know Your Customer" process where relevant information about the generator and its beneficiary owners is collected and reviewed.

5.3. KYC checks will involve requesting relevant supporting information from the Generator.

5.4. LCCC will initiate the checks on behalf of the Generator and provide guidance through the KYC process. Generators should allow themselves sufficient time to gather and provide information requested in order to satisfy this requirement within twenty (20) Business Days after the Generator has signed the CfD.

5.5. All data will be held in accordance with the confidentiality provisions of the CfD and it will be processed in compliance with data protection legislation.

5.6. Once the KYC checks have been initiated, the Generator will be contacted requesting the additional required information to fulfil the ICP. All information Generators provide must be submitted via LCCC's web-based application.

5.7. LCCC's Contract Management team will be monitoring the process and will be available to provide Generators with any additional guidance as required.

5.8. Further clarification, information or documentation may be requested at any point during the KYC review. It is recommended that Generators engage with the information request process at the earliest opportunity to avoid any issues relating to fulfilment of the ICP within the required 20 Business Day period.

5.9. The following are some examples of information that may be requested. Please note that each investigation is unique and LCCC reserve the right to request additional documentation or confirmation to complete the KYC investigation.

Information required	Acceptable Source
Nature of Business	Information provided by a verified in-house or external solicitor, or accountant.
Ownership Structure Chart	Confirmed ownership structure chart by an approved

	individual* Letter from a verified external solicitor or chartered accountant
Board of Directors, Ultimate Beneficial Owner's and Senior Managing Officials	Trust Deed / Charter Letter from a verified external solicitor or chartered accountant Information provided by an approved individual* from the Generator Certified Copy of Official Government Issued Photo ID (Passport, National ID Card, Driving Licence) signed by an approved certifier**
Approved individual: *Facility/ site Manager, Company Secretary, Senior Consultant, Senior Legal Counsel, Investment Analyst/ Manager, Corporate Development Analyst, Strategic Projects Manager, Project Manager, Business Development Coordinator, Generator Partner & Director, Group Financial Controller, Development Director**.*** ****Approved Certifier:*** Please refer to 5.11 for a full list of certification requirements.	

5.10. The above examples of information, as well as any other documentation requested, may be asked to be certified.

5.11. Certification is the confirmation by an independent party that a copy of an official document is a true and proper copy of the original, meaning that it accurately reflects the content of the original document, including the likeness of any photograph to the person presenting the document.

5.12. Where copies of original documents are used to fulfil due diligence requirements, LCCC must ensure that the documents are appropriately **certified** before being considered acceptable.

5.13. To fulfil certification requirements, the following must be recorded on each document by the certifier:

i. Name of the certifier.
ii. Signature of the certifier.
iii. Date of certification – this must be within six (6) months of the receipt of the document by LCCC.

iv. Position led by the certifier.
v. Where applicable the name and membership reference of their relevant professional organisation.

For instance, where photographic documentation is being certified, the photo document must be legible, and it will be necessary for the certifier to confirm that the photo in the document is a true likeness of the individual presenting it. The following wording, or equivalent, is required:

"I confirm that this is a true copy of the original document and, (where applicable), is a true likeness of the person presenting the document".

Where translation is also required, the following wording, or equivalent, is required:

"I confirm that this is a true translation of the original document and, (where applicable) is a true likeness of the person presenting the document".

5.14. To mitigate risk that the documentation is fraudulent or does not correspond to the individual whose identity is being verified, LCCC must ensure that only an appropriate professional, independent certifier is used. This will be effective only if the certifier has seen the original documentation and where applicable, has met the individual face to face.

5.15. The following are approved certifiers:

i. Qualified solicitor registered with the relevant national professional body.
ii. Qualified accountant registered with the relevant national professional body.
iii. Notary public.
iv. Member of the judiciary, a senior civil servant or a serving police or customs officer in a low-risk jurisdiction as per Appendix 2.
v. Embassy, consulate or high commission officer of a low-risk jurisdiction as per Appendix II.
vi. Any other individual who is of equivalent status or authority to those listed above.
vii. LCCC employee, in person.

5.16. Certification by individuals who are employed by the Generator or their beneficial owner i.e. parent company from the above list of approved certifiers, are acceptable provided LCCC can verify and evidence their professional body membership or status in line with independent KYC certifiers listed above, and as long as there are no concerns or red flags regarding the veracity of documentation provided. Where concerns are identified e.g. where information found in internally certified documents is inconsistent with other KYC information provided, or obtained from public sources, LCCC may request that the Generator provides additional corroborating documentation or independently certified documentation.

5.17. If the documentation provided by the Generator is not in English, an English translation is to be provided and certified in line with the requirements, unless agreed otherwise by LCCC.

6. Facility Description

6.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (C) of the Contract for Difference Standard Terms and Conditions requires the Generator to provide a description of the Facility.

6.2. The Facility description is an important descriptor used in other conditions within the contract where "Facility"[3] is referred to. It is therefore important that Generators give proper consideration to how they describe their Facility at the outset, and this guidance is aimed at ensuring consistency of approach.

6.3. Paragraph (C) states that Generators must provide: a description of the Facility in a form and content satisfactory to the CfD counterparty (acting reasonably), including:

i. details of the assets comprising the Facility; and
ii. an aerial view of the unique geographical location of the Facility, whether an extract from the Ordnance Survey map or equivalent, showing the proposed locations of: (a) the Facility, (b) the Facility Metering Equipment, and (c) (if the Facility Generation Technology is Offshore Wind), the Offshore Transmission System.

6.4. Generators are required to submit their Facility description on LCCC's web-based application by filling the form in the ICP C task, as well as uploading relevant Supporting Information such as the aerial view of the location of the Facility among others as illustrated in the example Facility descriptions in Appendix I.

6.5. Without limitation, a Facility description which suffers from the following defects will not be considered to be in the form and content acceptable to the CfD Counterparty:

i. Vague or ambiguous references to assets, location or Material Equipment.
ii. Simply referencing the aerial view of the Facility, for example, "see map provided…".
iii. Qualifications or disclaimers, for example, "the area may change depending on…".
iv. Where the Net Capacity exceeds the IICE.

6.1 Assets Comprising the Facility

6.1.1. In compliance with Paragraph (C)(i), details of the assets comprising the Facility should include:

[3] The term "Facility" is defined in the CfD Agreement (front-end), available at: CfD Allocation Round 7: Generic Agreement.

i. the total net capacity of the Facility (expressed in MW) and an indication of the assumed Facility wide parasitic/auxiliary loads and electrical losses up to and including the Facility Metering System at the Boundary Point.

ii. A description (including location) of the main assets, elements and systems forming part of, or required for, the operation of the Facility such as substations, which are not, or are not intended to be, located within the area shown on the map provided pursuant to Paragraph (C)(ii) of Part A of Schedule 1.

iii. A description (including location) of any material assets, elements and systems which are connected to and/or related to the operation of the Facility, such as feedstock preparation system, loading and store facilities, remote control and remote operations centres, any assets within a combined heat and power system dedicated to supply heat or steam to other premises.

iv. A statement of the assets, elements and systems, which the Generator considers are Material Equipment as described in Annex 5, Part B of the CfD Agreement in relation to its Facility Generation Technology[4] (unless otherwise indicated assets and systems described are intended to be considered as Material Equipment).

v. A description of the proposed Facility Metering Equipment (including location of meters and the number of proposed Balancing Mechanism Units ("BM Units") where applicable).

vi. A description of the transmission or distribution system network entry point to which the Facility is expected to connect.

vii. The location of the Facility site.

viii. A confirmation that the aggregate of the asset does not exceed the IICE threshold.

6.2 Technology Specific Guidance

6.2.1. According to the relevant generating technology, when providing the description of the assets in accordance with C(i), Generators should also provide the additional information as described below.

[4] Please note that the fact that LCCC, for the purposes of the Initial Conditions Precedent, receives or accepts the provision of a Facility Description which includes a description of the assets, components or elements which the Generator considers constitute Material Equipment is not determinative of whether or not those items are indeed Material Equipment for the purposes of the CFD. For the avoidance of doubt, LCCC's position is that it will give consideration in due course and at the appropriate time to the question of what items constitute Material Equipment for the purposes of the relevant CFD technology and LCCC reserves its rights in this regard.

6.2.1 Onshore Wind (>5MW), Offshore Wind, Floating Offshore Wind and Remote Island Wind

6.2.1.1. Where the generation technology is Onshore Wind (> 5MW), Offshore Wind, Remote Island Wind or Floating Offshore Wind in compliance with Paragraph (C)(i), the description should also include, as a minimum:

i. The number of turbines and the expected nameplate capacity of each turbine (expressed in MW).
ii. Where applicable, the relevant Offshore Transmission System assets (clearly identifying such assets as Offshore Transmission System assets).
iii. The expected capacity of the electrical collector system(s).

6.2.1.2. In addition, for Floating Offshore Wind in compliance with Paragraph (C)(i), the description should also include, as a minimum:

i. The foundation system and mooring system for both the WTGs and the relevant substation(s).
ii. An accompanying water depth chart supported by an appropriate written explanation, including confirmation that all depths are greater than 45 meters.

6.2.2 Thermal Fuelled Technology

6.2.2.1. Where the generation technology is a thermal fuelled technology (e.g. Advanced Conversion Technology, Energy from Waste with CHP, Dedicated Biomass with CHP), in compliance with Paragraph (C)(i), the description should also include, as a minimum:

i. The number and size of combustion systems, boilers, combustion chambers and the number, and nameplate capacity, of prime movers such as steam turbines, engines and turbines, including electric Generators (expressed in MWe or MWth as appropriate).
ii. The main components for the balance of plant, such as gasification or pyrolysis units, syngas cleaning, water treatment, ash handling, flue gas cleaning system and condensers or other main auxiliary systems, together with an estimate of likely relevant electrical loads (expressed in MW).

6.2.3 Advanced Conversion Technology

6.2.3.1. Where the generation technology is Advanced Conversion Technology [5], the description should include specific reference to the Synthesis Chamber, Combustion Chamber, Purification Unit/s and/or Compression Unit/s that shall be installed at the Facility. The defined terms are associated to the Physical Separation Requirements. For further details on the Physical Separation Requirements refer to the guidance document published by the Department of Business Energy and Industrial Strategy "Compliance with the Physical Separation Requirements in the Contract for Difference scheme"[6].

6.2.4 Solar PV (>5MW)

6.2.4.1. Where the generation technology is Solar PV (>5MW), the description should also include, as a minimum:

i. The total number and rating of panels.
ii. The type / configuration, total number and size of inverters.

6.2.5 Tidal Stream

6.2.5.1. Where the generation technology is Tidal Stream, the description should also include, as a minimum:

i. Number and detail of the tidal energy conversion modules (including associated turbines, ratings and / or sub-units).
ii. Array cables and the connecting substation(s).
iii. Onshore substation, offshore substations and transformers (where applicable).
iv. Foundation and mooring system (where applicable).

6.2.6 Geothermal

6.2.6.1. Where the generation technology is Geothermal, the description should also include:

i. Number and detail of geothermal production and reinjection wells.
ii. The reservoir type (i.e. hydrothermal or enhanced).
iii. A process flow diagram of the Facility, including as a minimum the information outlined in the checklist in the illustrative example in Appendix I.

[5] https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/765492/ACT_Guidance_-_Compliance_with_the_Physical_Separation_Requirement.pdf

[6] This may be referred to in the application form as "Provisional Capacity Estimate".

6.3 Location of Assets and Site

6.3.1. In compliance with Paragraph C(ii), the description should include an aerial view of the unique geographical location of the Facility, whether an extract from the Ordnance Survey map or equivalent, in the form of an aerial map, chart or plan showing:

i. The unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly.
ii. A minimum of four extreme compass co-ordinates which must be shown in WGS84 format[7], and for facilities with different and complex phase boundaries, more detailed compass co-ordinates should be provided.
iii. All boundaries of the Facility.
iv. The location of all Facility Material Equipment.
v. The location of Facility Metering Equipment.
vi. (if the Facility Generation Technology is Offshore Wind), The Offshore Transmission System.

6.3.2. Prior to delivery and acceptance of the Initial Condition Precedent set out at Schedule 1 Part A Paragraph (C), provided that the Generator complies with the terms and conditions of the CfD including for example, obligations regarding Installed Capacity and the Required Authorisations, the Generator may adjust the boundaries or coordinates of any of the phases of a project within the extreme boundaries of the total area comprising all of the phases.

6.3.3. For eligibility requirements, the Generator will need to ensure that the boundary on the map is within the parameters of the planning consents. The Generator can then state the co-ordinates for the entire unit (latitude and longitude for N, E, S and W, in WGS84 format) on the map and then split the co-ordinates on the Facility Description for each phase. The phases should not overlap each other.

6.4 Co-located assets

6.4.1. If the CfD Facility is co-located with (an) Electronic Storage Facility/Facilities (see section 7) and/or other non-CfD assets, which generate, store and/or use electricity and share a grid connection point and/or a meter with the CfD Facility, please consult LCCC's CfD Co-Location Generator guidance[8].

6.4.2. There are several questions within the web-based application ICP C task to ascertain from Generators the types and capacity of co-located assets, which are required to be completed

[7] See Appendix I for illustrative examples

[8] https://www.lowcarboncontracts.uk/resources/guidance-and-publications/cfd-co-location-generator-guidance/

by Generators. It is important to inform LCCC of any co-located assets at the Facility site at the ICP stage and thereafter as soon as possible.

6.4.3. It is advisable that the Generator submits a description of any Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility. There are prompt questions relating to this in the web-based application ICP C task.

6.5 Repowering

6.5.1. Where the CfD is a Repowering Facility, Generators should submit, alongside their Facility description, the Decommissioning Plan, and the Existing Generating Asset Map submitted as part of their application to the EMR Delivery Body (i.e., NESO). The copy should be the same document submitted during their application process.

7. Electricity Storage

7.1. A description of any Electricity Storage Facility is required pursuant to Paragraph (D) of Part A (Initial Conditions Precedent) of Schedule 1 (Conditions Precedent) to the Contract for Difference Standard Terms and Conditions. Generators must provide:

(A) "a description of any Electricity Storage Facility, in form and content satisfactory to the CfD Counterparty (acting reasonably), including details of any assets relating to Electricity Storage or Electricity Storage Facilities which are intended to be located within the Facility site or be used by or be associated with the Facility;".

7.2. In compliance with Paragraph (D), the Generator must provide:

i. A statement of whether the Facility is, or is not, intended to use or be associated with an Electricity Storage Facility.
ii. A description of any such Electricity Storage Facilities, including details of the expected capacity of the Electricity Storage Facility and of any assets relating to the Electricity Storage Facilities which are intended to be located within the Facility site and/or be used by or associated with the Facility.
iii. A statement as to whether the Facility Metering Equipment (including any BM Units associated with the Facility) are, or will be, separate from and not also constitute the metering equipment (including any BM Units) associated with any Electricity Storage Facilities.
iv. Where Electricity Storage is included as part of the Facility or associated with it, a brief description is required as to how it is intended that such Electricity Storage would operate.

7.3. As this information is associated with the Facility Description and LCCC's understanding of the Facility, the ICP C task in the web-based application includes prompts and questions related to co-location of Electricity Storage Facilities.

8. Facility Description (Advanced Conversion Technology Only)

8.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (E) states that, where the Facility Generation Technology is Advanced Conversion Technology (ACT), Generators must provide:

(A) "a description of the Facility, in form and content satisfactory to the CfD Counterparty (acting reasonably), including a process flow diagram of the Facility, demonstrating that the Facility will comply with the Physical Separation Requirement, provided that this Paragraph (E) shall apply only if the Facility Generation Technology is Advanced Conversion Technology;".

8.2. As this information is associated with the Facility Description and LCCC's understanding of the Facility, this information should be provided to LCCC via the ICP C task in LCCC's web-based application.

8.3. Please be aware that DESNZ have published a guidance note[9] which includes information on the Process Flow Diagram, which will be submitted to the EMR Delivery Body (i.e., NESO) as part of the CfD application process. Generally, this will include much of the information required, however LCCC may require additional information and clarification in form and content satisfactory to LCCC (the "CfD Counterparty").

8.4. ACT Generators are required to submit as part of their ICP submission a process flow diagram, which should as a minimum clearly identify and label:

i. The Synthesis Chamber (e.g. gasifier or pyrolysis chamber).
ii. The Combustion Chamber (e.g. combustion chamber/steam boiler, gas engine or gas turbine-generator).
iii. The pipe or conduct connecting the Synthesis and Combustion Chambers.
iv. The Purification Units and/or Compression Units which are located between the Synthesis Chamber and the Combustion Chamber (e.g. electrostatic precipitator (ESP), scrubber, catalytic reactors, etc.).
v. The contaminants that are removed from the Advanced Fuel in each Purification Unit (e.g. tar, particulates/ dust, acids, etc.) and any consumable used for the operation of each Purification Unit (e.g. steam, oxygen, air, lime).

[9] Advanced conversion technologies (ACT) technical guidance - GOV.UK

vi. The differential pressure of each Compression Unit.

vii. The normal flow direction of Advanced Fuel in the pipe or conduct.

viii. Interaction with any Electricity Storage, where applicable in compliance with Paragraph (D).

9. Clean Industry Bonus (CIB)

9.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (F) states that, where the Facility Generation Technology is Offshore Wind, Generators must provide:

(A) "a copy of the Facility CIB Requirements Statement and a statement supported by a Director's Certificate setting out whether the Facility CIB Requirements Statement has been withdrawn or revised and if so, details of such withdrawal or revision, provided that this Paragraph (F) shall only apply to the Contract for Difference if the Facility Generation Technology is Offshore Wind;"

9.2. The Generator should submit the Facility CIB Requirements Statement provided to them by DESNZ to LCCC via the web-based application, ICP (F) section.

9.3. A generic Pro forma Director's Certificate can be found in Annex 8 of the CfD Standard Terms and Conditions.

10. Unconsented Projects

10.1. Schedule 1 (Conditions Precedent) Part A (Initial Conditions Precedent) Paragraph (G) states that, if the Project is an Unconsented Project, Generators must provide evidence, in the form and content satisfactory to the CfD Counterparty and accompanied by a Director's Certificate, that either:

(i) none of the Relevant Applicable Planning Consents has been refused; or

(ii) in respect of each Relevant Applicable Planning Consent that has been refused, either:

(a) the applicable Judicial Window has not passed; or

(b) an application for Relevant Court Proceedings has been made in respect of such refusal within the Judicial Window and is still being pursued by the Generator.

10.2. The following are some examples of evidence the Generator can provide to LCCC in compliance with paragraph (G). Please note that LCCC reserves the right to request additional documentation or confirmation in order to complete the checks required to comply with paragraph (G).

- A copy of any decision notice.
- Communication from the relevant authority confirming the Relevant Applicable Planning Consent is still pending determination.
- A declaration from an authorised representative of the Generator confirming the current status of the Relevant Applicable Planning Consent.
- A screenshot from the relevant planning portal showing the current status of the planning application.
- A copy of the application for the Relevant Court Proceedings.
- Confirmation of filing of the Relevant Court Proceedings.

10.3. Without limitation, evidence provided in accordance with paragraph (G) which is vague or ambiguous as to the status of the Relevant Applicable Planning Consents will not be considered to be in the form and content acceptable to the CfD Counterparty.

10.4. Further clarification, information or documentation may be requested at any point during the review. LCCC recommends that the Generator engages with LCCC at the earliest opportunity

to avoid any issues relating to the fulfilment of the ICP to LCCC's satisfaction within the requested 20 Business Day period.

10.5. A generic Pro forma Director's Certificate can be found in Annex 8 of the CfD Standard Terms and Conditions.

Appendix I: Illustrative Examples

A1.1. The following illustrative descriptions are not intended to be overly prescriptive, and Generators should feel free to add any further relevant details. The table below reflects the Facility Description form on the web-based application. Generators are advised not to leave any sections blank and to contact their Contract Manager for further guidance.

Table A1: Fixed Bottom Offshore Wind

Ref	Question	Response
Section 1: Expected Start Date		
1	Expected Start Date	[DD-MMM-YYYY]
Section 2: Generator Metrics		
2	Net Capacity	273MW
3	Parasitic/Auxiliary Loads of the Facility (%):	1.0%
4	Electrical Losses of the Facility (%):	1.5%
Section 3: Generating Unit Breakdown		
5a	Number of WTGs	40
5b	Nameplate capacity of WTGs (MW)	7
5c	Are there additional WTGs?	
6	Expected Capacity of the Electrical Collector System(s) (MW)	String 1: 8 WTG - 64MVA String 2: 8 WTG - 64MVA String 3: 8 WTG - 64MVA String 4: 7 WTG - 55MVA String 5: 9 WTG - 73MVA
Section 4: Facility Assets (Excluding Metering Equipment)		
7	Facility Location	The Facility site is located in the UK North Sea, 32km East of Dunbar, County of East Lothian and covers an area of approximately 48km². The Facility is located on a Crown Estate lease area which was granted on 28 August 2013 as part of the

<table>
<tr><td></td><td></td><td>Scottish Territorial Waters programme. A map of the leased area with the reference GPS coordinates is shown in Figure [ ].

The water depth of the Facility site ranges between 55m and 70m.</td></tr>
<tr><td>8</td><td>Bounding polygon of the Facility</td><td>
<table>
<tr><th></th><th>Latitude</th><th>Longitude</th></tr>
<tr><td>North</td><td>XX.XXXX</td><td>XX.XXXX</td></tr>
<tr><td>East</td><td>XX.XXXX</td><td>XX.XXXX</td></tr>
<tr><td>South</td><td>XX.XXXX</td><td>XX.XXXX</td></tr>
<tr><td>West</td><td>XX.XXXX</td><td>XX.XXXX</td></tr>
</table>
</td></tr>
<tr><td>9</td><td>Facility Material Equipment</td><td>The main assets, elements and systems forming the Facility are:

• 40 WTGs.
• 40 jacket foundation structures for the WTGs.
• 40 transition pieces.
• 37km of array cables rated at 33kV and organised in 8 strings.
• Metering equipment includes 5 meters [description] and 1BM Unit located on the OSS shown on the map as Item 3.</td></tr>
<tr><td>10</td><td>Elements and systems required for operations, and location of systems</td><td>The following assets, elements and systems required for the operation of the Facility, are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1:

• Wind farm remote control and operations centres, located respectively in London and Hull, England; and
• Operations and maintenance harbour and storage facilities, located in Dunbar, Scotland.

The assets which are part of the Offshore Transmission System (OFTO) are identified on the map and include:

• 1 33kV/220kV OSS with associated equipment (including two 33kV/220kV/150MVA transformers) shown on the map as Item 3.
• 1 foundation structure for the OSS.
• 1 export cable of 32km length rated at 220kV shown on the map as Item 4.
• 1 220kV/400kV Onshore Substation (ONS) with associated equipment (including one 220kV/400kV/300MVA transformer) shown on the map as Item 5.</td></tr>
<tr><td colspan="3">Section 5: Co-location Assets</td></tr>
</table>

11	Will CfD Facility be co-located with other assets?	Yes / No
11a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other
11b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh
11c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
11d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
11e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
11f	If Hydrogen, what is the estimated percentage of production?	
11g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
11h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
11i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
11j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
12	Network type	Transmission

13	How will the Facility be connected offshore/onshore to the transmission system?	The wind farm will connect to the Transmission System via the National Grid owned Mark Hill substation. Following construction, the Project's transmission infrastructure will be handed over to the OFTO. The assets which are part of the OFTO include: • Offshore substation with associated equipment including 33/220kV transformers. • Foundation structure for the offshore substation, including J tubes for the subsea export cables and FOC. • Subsea export cables (with FOC). • Cable landfall, comprising cable ducts and transition joint bay. • Land export cables (plus FOC). • 220/400kV onshore substation
14	Number of meters	4
15	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity. Specifically, there will be four export / import (settlement) meters located at the TSO / DNO substation.
16	Number of Balancing Mechanism Units (BMUs)	Four balancing mechanism units located at the TSO / DNO substation.
17	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the OSS on the 66kV GIS.
18	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
19	Grid Connection Size	300MW
20	Are you planning to share a grid connection	No
20a	Are the other projects on your grid connection CfD holders?	N/A
20b	What proportion of the grid connection capacity is for this CfD? (%)	N/A

21	Do you have a Firm Grid Connection?	No
21a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
22	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	No
23	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
24	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	
25	☒ Boundaries of the Facility	
26	☒ Location of all main assets, components and elements of the Facility	
27	☒ Location of Facility metering Equipment	
28	☒ The Offshore transmission system	
29	☒ Confirmation that the Facility sits within the Planning Consent	

Figure 2: Offshore Facility Example Map with Water Depth Chart

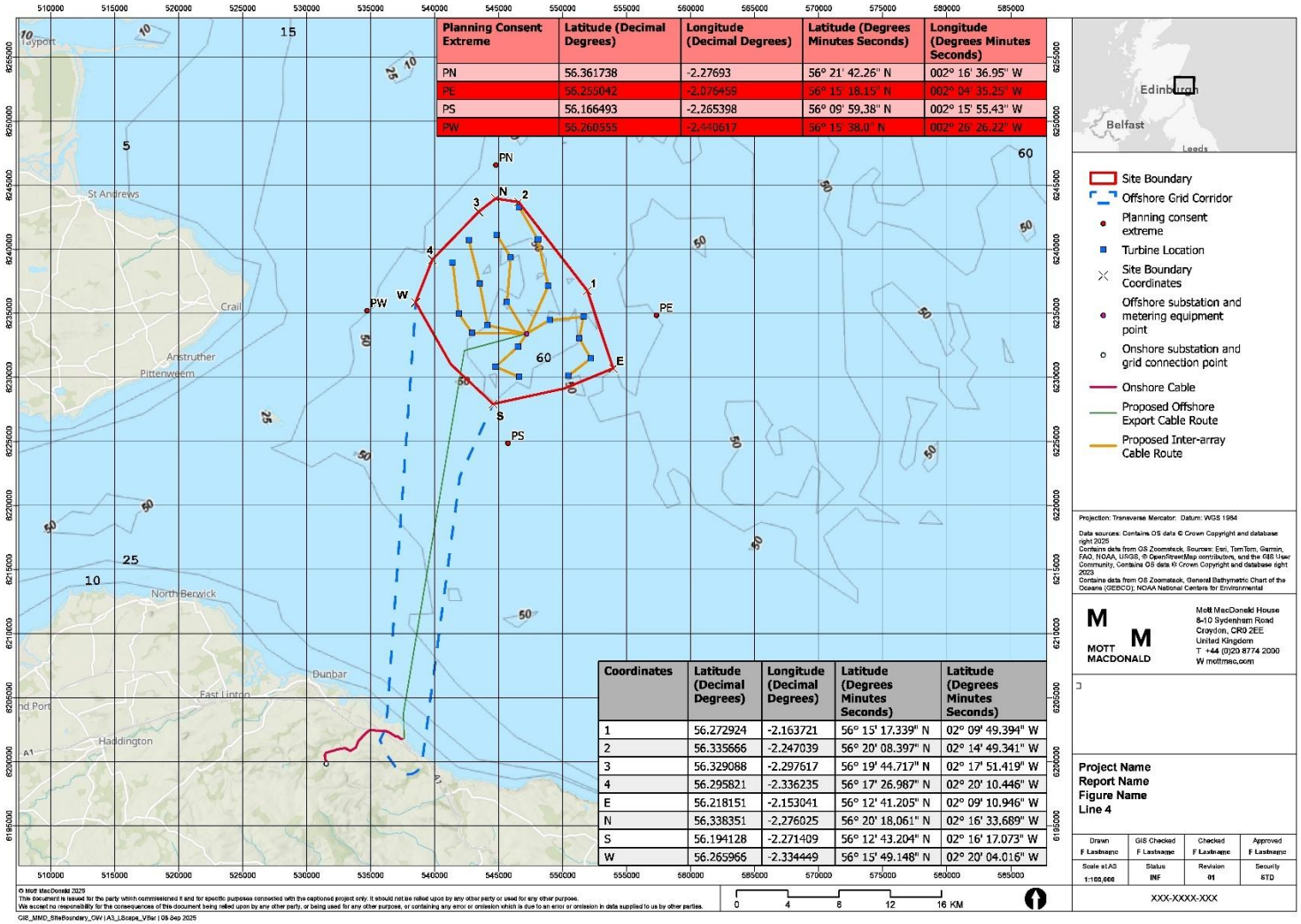


Table A2: Floating Offshore Wind

Ref	Question	Response		
Section 1: Expected Start Date				
1	Expected Start Date	[DD-MMM-YYYY]		
Section 2: Generator Metrics				
2	Net Capacity	273MW		
3	Parasitic/Auxiliary Loads of the Facility (%):	1.0%		
4	Electrical Losses of the Facility (%):	1.5%		
Section 3: Generating Unit Breakdown				
5a	Number of WTGs	40		
5b	Nameplate capacity of WTGs (MW)	7		
5c	Are there additional WTGs?			
6	Expected Capacity of the Electrical Collector System(s) (MW)	String 1: 8 WTG - 64MVA String 2: 8 WTG - 64MVA String 3: 8 WTG - 64MVA String 4: 7 WTG - 55MVA String 5: 9 WTG - 73MVA		
Section 4: Facility Assets (Excluding Metering Equipment)				
7	Facility Location	The Facility site is located in the UK North Sea, 32km East of Dunbar, County of East Lothian and covers an area of approximately 48km². The Facility is located on a Crown Estate lease area which was granted on 28 August 2013 as part of the Scottish Territorial Waters programme. A map of the leased area with the reference GPS coordinates is shown in Figure [ ]. The water depth of the Facility site ranges between 55m and 70m.		
8	Bounding polygon of the Facility		**Latitude**	**Longitude**
		North	XX.XXXX	XX.XXXX
		East	XX.XXXX	XX.XXXX
		South	XX.XXXX	XX.XXXX

		West	XX.XXXX	XX.XXXX
9	Facility Material Equipment	The main assets, elements and systems forming the Facility are: • 40 WTGs. • 40 jacket foundation structures for the WTGs. • 40 transition pieces. • 20 spar buoy floating foundation structures for the WTGs. • 37km of array cables rated at 33kV and organised in 8 strings. • Metering equipment includes 5 meters [description] and 1BM Unit located on the OSS shown on the map as Item 3. • For the Offshore Substation (OSS) it will be a tension leg foundation. The tension leg system for the OSS will be held in place with vertical tendons that are anchored with driven piles. • The expected mooring system for the WTGs will comprise of spar buoy foundations and will be held in place using a spread mooring system. • The accompanying water depth chart can be seen overleaf and demonstrates that all depths are greater than 45 meters.		
10	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility, are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Wind farm remote control and operations centres, located respectively in London and Hull, England; and • Operations and maintenance harbour and storage facilities, located in Dunbar, Scotland. The assets which are part of the Offshore Transmission System (OFTO) are identified on the map and include: • The assets which are part of the Offshore Transmission System (OFTO) are identified on the map and include: • 1 33kV/220kV OSS with associated equipment (including two 33kV/220kV/150MVA transformers) shown on the map as Item 3. • 1 foundation structure for the OSS. • 1 export cable of 32km length rated at 220kV shown on the map as Item 4. • 1 220kV/400kV Onshore Substation (ONS) with associated equipment (including one 220kV/400kV/300MVA transformer) shown on the map as Item 5.		

11	The foundation system and mooring system for both the WTGs and the relevant substations	• For the Offshore Substation (OSS) it will be a tension leg foundation. The tension leg system for the OSS will be held in place with vertical tendons that are anchored with driven piles. • The expected mooring system for the WTGs will comprise of spar buoy foundations and will be held in place using a spread mooring system. • The accompanying water depth chart can be seen overleaf and demonstrates that all depths are greater than 45 meters.
Section 5: Co-location Assets		
12	Will CfD Facility be co-located with other assets?	Yes / No
12a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other
12b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh
12c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
12d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
12e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
12f	If Hydrogen, what is the estimated percentage of production?	
12g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
12h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	

12i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
12j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
13	Network type	Transmission
14	How will the Facility be connected offshore/onshore to the transmission system?	The wind farm will connect to the Transmission System via the National Grid owned Mark Hill substation. Following construction, the Project's transmission infrastructure will be handed over to the OFTO. The assets which are part of the OFTO include: • Offshore substation with associated equipment including 33/220kV transformers. • Foundation structure for the offshore substation, including J tubes for the subsea export cables and FOC. • Subsea export cables (with FOC). • Cable landfall, comprising cable ducts and transition joint bay. • Land export cables (plus FOC). • 220/400kV onshore substation
15	Number of meters	4
16	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity. Specifically, there will be four export / import (settlement) meters located at the TSO / DNO substation.
17	Number of Balancing Mechanism Units (BMUs)	Four balancing mechanism units located at the TSO / DNO substation.
18	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the OSS on the 66kV GIS.
19	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
20	Grid Connection Size	300MW

21	Are you planning to share a grid connection	No
21a	Are the other projects on your grid connection CfD holders?	N/A
21b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
22	Do you have a Firm Grid Connection?	No
22a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
23	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
24	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
25	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	
26	☒ Boundaries of the Facility	
27	☒ Location of all main assets, components and elements of the Facility	
28	☒ Location of Facility metering Equipment	
29	☒ The Offshore transmission system	
30	☒ Confirmation that the Facility sits within the Planning Consent	
31	☒ Any accompany water depth charts	

Figure 3: Offshore Facility Example Map with Water Depth Chart

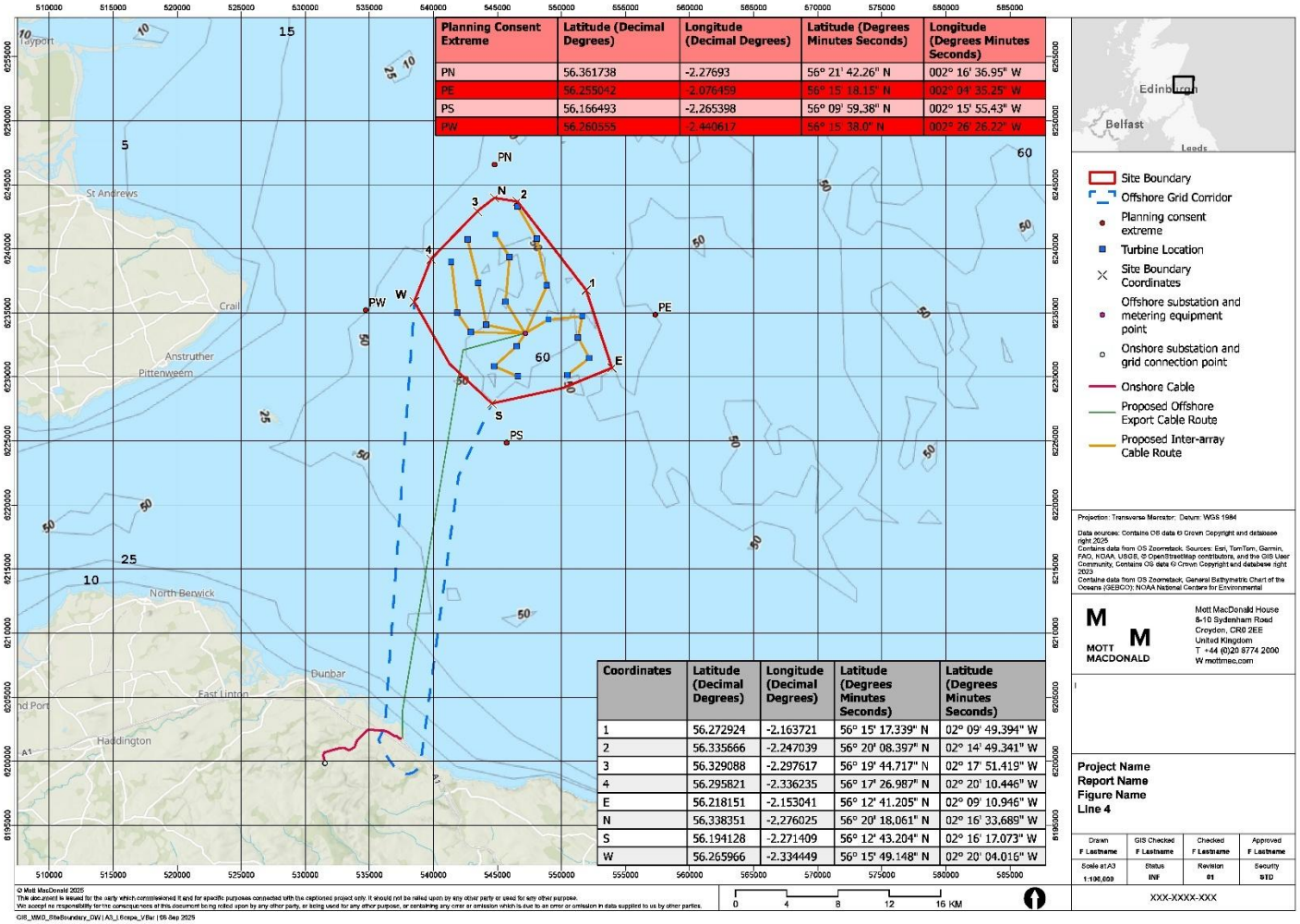


Table A3: Onshore Wind (Applicable to Remote Island Wind)

Ref	Question	Response
Section 1: Expected Start Date		
1	Expected Start Date	[DD-MMM-YYYY]
Section 2: Generator Metrics		
2	Net Capacity	98MW
3	Parasitic/Auxiliary Loads of the Facility (%):	0.5%
4	Electrical Losses of the Facility (%):	1.5%
Section 3: Generating Unit Breakdown		
5a	Number of WTGs	20
5b	Nameplate capacity of WTGs (MW)	5
5c	Are there additional WTGs?	
6	Expected Capacity of the Electrical Collector System(s) (MW)	100MW
Section 4: Facility Assets (Excluding Metering Equipment)		
7	Facility Location	The Facility site is located near Kirk, Scotland, and covers an area of approximately 1,200 ha. The Facility will be located on a plot of land leased from a private owner.
8	Bounding polygon of the Facility	**Latitude** / **Longitude** **North**: XX.XXXX / XX.XXXX **East**: XX.XXXX / XX.XXXX **South**: XX.XXXX / XX.XXXX **West**: XX.XXXX / XX.XXXX
9	Facility Material Equipment	• 20 WTGs. • Turbine Foundations. • 33kV and 132kV switchgear. • Control Building. • Access roads. • Array cables rated at 33kV and organised in 4 arrays. • Site substation which features a 120 MVA 132 kV/33 kV step up transformer and contains metering and protection equipment.

		• Metering equipment includes code of practice one main and check meter (COP1) including. • Associated metering class including CT and VT and is a single Balancing Mechanism Unit (BMU) located in the site substation. • 1 x site meteorological station.
10	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Remote control and operations centre located in Hull, England.
Section 5: Co-location Assets		
11	Will CfD Facility be co-located with other assets?	Yes / No
11a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other
11b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh
11c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
11d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
11e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
11f	If Hydrogen, what is the estimated percentage of production?	

11g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
11h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
11i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
11j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
12	Network type	Transmission
13	How will the Facility be connected offshore/onshore to the transmission system?	The Facility will connect to the Transmission / Distribution System via the National Grid owned Mark Hill substation. The grid connection assets which belong to the [TSO / DNO] include the: • [TSO / DNO] substation, located approximately 5km away from the Facility, which contains 275kV switchgear, metering and monitoring equipment to facilitate the connection to the 275kV network marked on the figure [X].
14	Number of meters	2
15	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity. Specifically, there will be two export / import (settlement) meters located at the TSO / DNO substation.
16	Number of Balancing Mechanism Units (BMUs)	One balancing mechanism unit located at the TSO / DNO substation.
17	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the Facility substation.
18	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		

19	Grid Connection Size	100MW
20	Are you planning to share a grid connection	No
20a	Are the other projects on your grid connection CfD holders?	N/A
20b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
21	Do you have a Firm Grid Connection?	No
21a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
22	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
23	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
24	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	
25	☒ Boundaries of the Facility	
26	☒ Location of all main assets, components and elements of the Facility	
27	☒ Location of Facility metering Equipment	
Section 9: Repowering Project Documentation		
28	☒ Decommissioning Plan	
29	☒ Existing Generating Asset map	

Figure 4: Onshore Facility Example Map

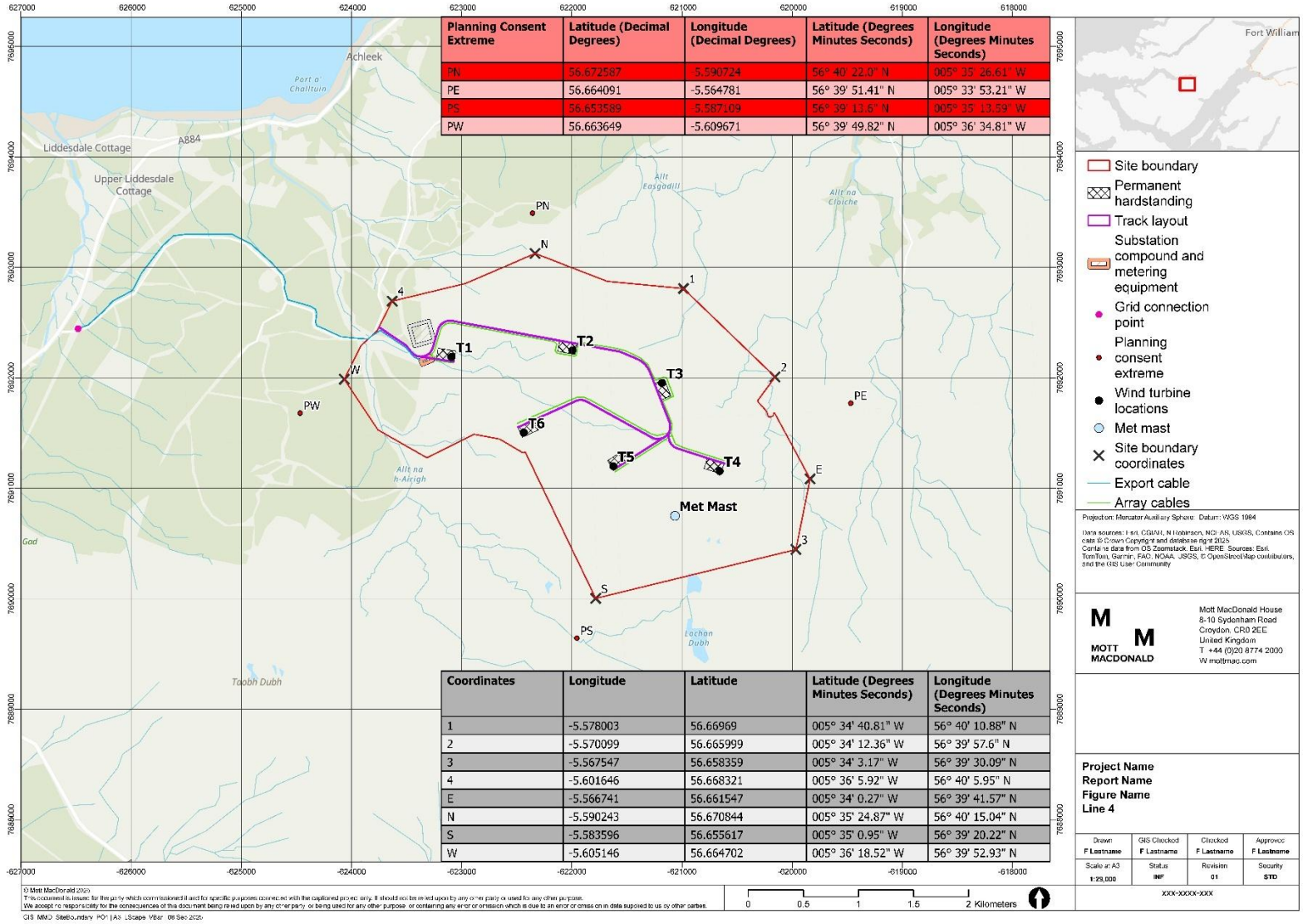


Table A4: Solar PV (>5MW)

Ref	Question	Response		
Section 1: Expected Start Date				
1	Expected Start Date	[DD-MMM-YYYY]		
Section 2: Generator Metrics				
2	Net Capacity	40MW		
3	Parasitic/Auxiliary Loads of the Facility (%):	1.0%		
4	Electrical Losses of the Facility (%):	1.5%		
Section 3: Generating Unit Breakdown				
5a	Number of Panels	111,111		
5b	Rating of Panels (Wp)	450		
5c	Are there additional panels?			
6a	Type of inverters	String		
6b	Number of inverters	182		
6c	Size of inverters (MW)	0.225		
6d	Are there additional inverters?			
Section 4: Facility Assets (Excluding Metering Equipment)				
7	Facility Location	The Facility site is located in Hexham, England, and covers an area of approximately 37.2 ha. The Facility will be located on a plot of land leased from Northumberland County Council.		
8	Bounding polygon of the Facility		**Latitude**	**Longitude**
		North	XX.XXXX	XX.XXXX
		East	XX.XXXX	XX.XXXX
		South	XX.XXXX	XX.XXXX
		West	XX.XXXX	XX.XXXX
9	Facility Material Equipment	• 111,111 x 450Wp PV modules arranged into strings consisting of c.30 modules connected in series 182 x 225kW string inverters.		

		• Fixed tilt mounting structures with precast concrete foundations. • 11 x 415V distribution boards containing low voltage protection devices which aggregates the output from the string inverters. • 11 x 4.5MVA 0.4kV/33kV step up transformers. • 11 x 630A 33kV Ring Main Units (RMUs). • 1 x site meteorological station (including pyranometers and thermometers). • Site substation which features a 50MVA 33kV/275kV step up transformer and contains metering and protection equipment. • 1 x 275kV 5km underground feeder cable connecting into the [Transmission System Operator (TSO)/ Distribution Network Operator (DNO)] substation.
10	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Solar PV farm remote control and operations centre located in Hull, England.
Section 5: Co-location Assets		
11	Will CfD Facility be co-located with other assets?	Yes / No
11a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other
11b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh
11c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
11d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
11e	If Hydrogen, provide a description of the Hydrogen Production	

	Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
11f	If Hydrogen, what is the estimated percentage of production?	
11g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
11h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
11i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
11j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
12	Network type	Distribution
13	How will the Facility be connected offshore/onshore to the transmission system?	The Facility will connect to the Distribution System via the National Grid owned Mark Hill substation. The grid connection assets which belong to the DNO include the: • DNO substation, located approximately 5km away from the Facility, which contains 275kV switchgear, metering and monitoring equipment to facilitate the connection to the 275kV network marked on the figure [X].
14	Number of meters	2
15	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity. Specifically, there will be two export / import (settlement) meters located at the TSO / DNO substation.
16	Number of Balancing Mechanism Units (BMUs)	One balancing mechanism unit located at the TSO / DNO substation.
17	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and

		communications equipment for the remote interrogation of the metering instrument located at the Facility substation.
18	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
19	Grid Connection Size	40MW
20	Are you planning to share a grid connection	No
20a	Are the other projects on your grid connection CfD holders?	N/A
20b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
21	Do you have a Firm Grid Connection?	No
21a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
22	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
23	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
24	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	
25	☒ Boundaries of the Facility	
26	☒ Location of all main assets, components and elements of the Facility	
27	☒ Location of Facility metering Equipment	

Figure 5: Solar PV Facility Example Map

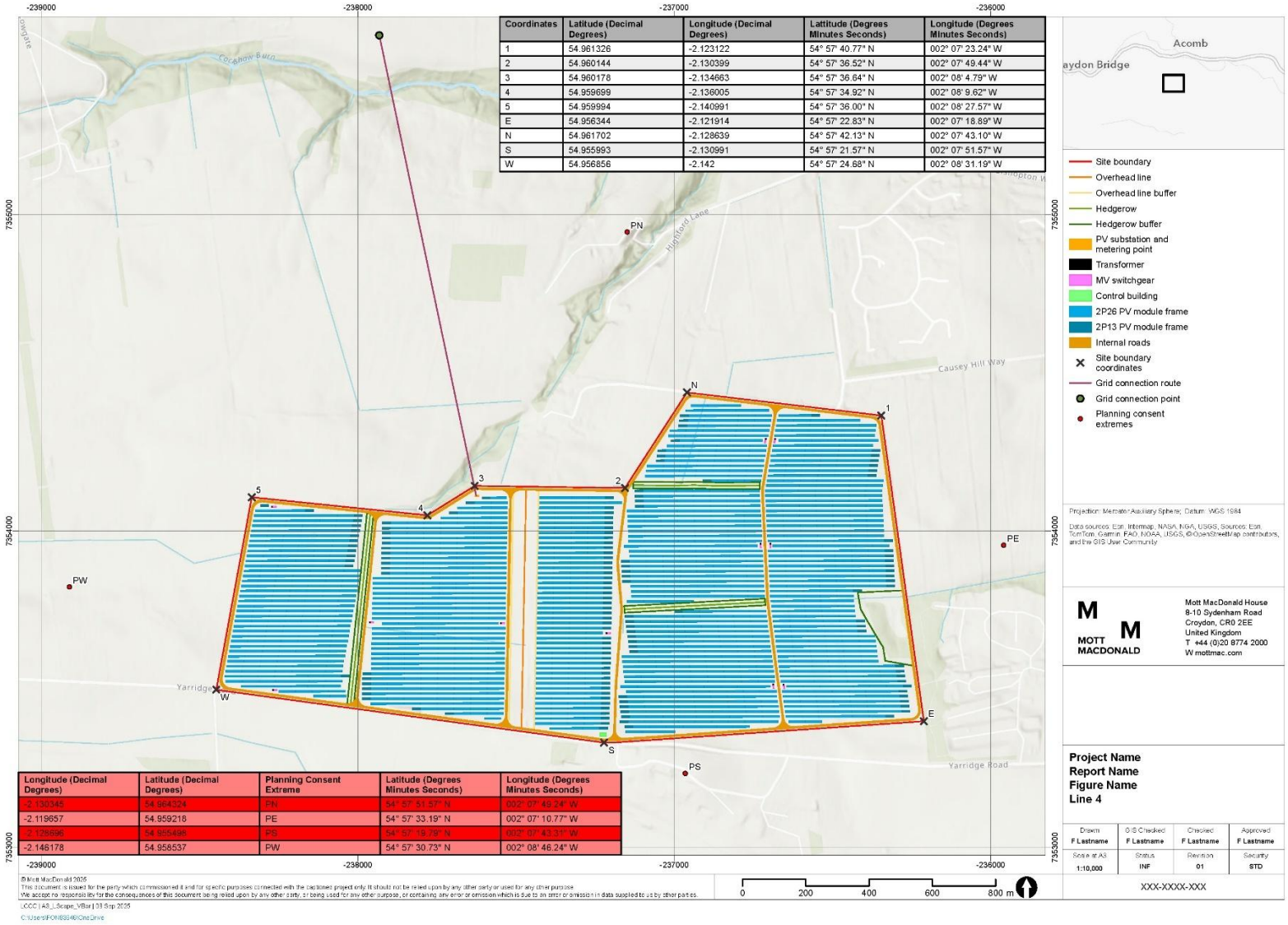


Table A5: Tidal Stream

Ref	Question	Response		
Section 1: Expected Start Date				
1	Expected Start Date	[DD-MMM-YYYY]		
Section 2: Generator Metrics				
2	Net Capacity	19.6MW		
3	Parasitic/Auxiliary Loads of the Facility (%):	1.0%		
4	Electrical Losses of the Facility (%):	1.0%		
Section 3: Generating Unit Breakdown				
5	Number of tidal energy conversion modules	10		
6	Detail of tidal energy conversion modules	The Facility is a tidal stream array and consists of 10 tidal energy conversion modules, each with a nameplate capacity of 2MW, totalling 20MW gross generating capacity. The superstructure of each tidal energy conversion module has a length of [x]m and diameter of [x]m and floats on the water. The floating superstructure supports two horizonal axis turbine generators each with a rated power of 1MW, providing a total rated power of 2MW per module.		
7	Expected size of the electrical collector system	There will be ten export cables, one from each tidal energy conversion module, to export power to the onshore substation at 11kV. Export cable lengths are expected to be in the range of [x]km to [x]km each.		
Section 4: Facility Assets (Excluding Metering Equipment)				
8	Facility Location	The Facility site is located in the UK North Sea, 32km East of Dunbar, County of East Lothian and covers an area of approximately 48km². The Facility is located on a Crown Estate lease area which was granted on 28 August 2013 as part of the Scottish Territorial Waters programme. A map of the leased area with the reference GPS coordinates is shown in Figure [ ].		
9	Bounding polygon of the Facility		**Latitude**	**Longitude**
		North	XX.XXXX	XX.XXXX
		East	XX.XXXX	XX.XXXX

		South	XX.XXXX	XX.XXXX
		West	XX.XXXX	XX.XXXX
10	Facility Material Equipment	The main assets, elements and systems forming the Facility are: • 10 x tidal energy conversion modules. • 10 x mooring systems. • 10 x 11kV export cables. • 1 x Onshore Substation (ONS) with associated equipment, including one 11kV/33kV/25MVA transformer and the boundary point metering equipment (shown on the map as Item [x]).		
11	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility, are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Remote control and operations centre, located in London, England. • Operations and maintenance harbour and storage facilities, located in Dunbar, Scotland.		
12	Array cables and substation	There will be ten export cables, one from each tidal energy conversion module, to export power to the onshore substation at 11kV. Export cable lengths are expected to be in the range of [x]km to [x]km each.		
13	Onshore / offshore substations and transformers, foundation and mooring system	The mooring system for each tidal energy conversion module comprises of four catenary mooring lines which are moored to the seabed via four separate anchors. The mooring system has been designed in accordance with Offshore Standard DNV-OS-E301.		
Section 5: Co-location Assets				
14	Will CfD Facility be co-located with other assets?	Yes / No		
14a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other		
14b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh		

14c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
14d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
14e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
14f	If Hydrogen, what is the estimated percentage of production?	
14g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
14h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
14i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
14j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
15	Network type	Distribution
16	How will the Facility be connected offshore/onshore to the transmission system?	The Facility will connect to the Distribution System via the National Grid owned Mark Hill substation. The grid connection assets which belong to the DNO include the: • DNO substation, located approximately 5km away from the Facility, which contains 275kV switchgear, metering and monitoring equipment to facilitate the connection to the 275kV network marked on the figure [X].
17	Number of meters	2
18	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity.

		Specifically, there will be two export / import (settlement) meters located at the TSO / DNO substation.
19	Number of Balancing Mechanism Units (BMUs)	One balancing mechanism unit located at the TSO / DNO substation.
20	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the Facility substation.
21	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
22	Grid Connection Size	20MW
23	Are you planning to share a grid connection	No
23a	Are the other projects on your grid connection CfD holders?	N/A
23b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
24	Do you have a Firm Grid Connection?	No
24a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
25	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
26	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
27	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	

28	☒ Boundaries of the Facility
29	☒ Location of all main assets, components and elements of the Facility
30	☒ Location of Facility metering Equipment

Figure 6: Tidal Stream Facility Example Map

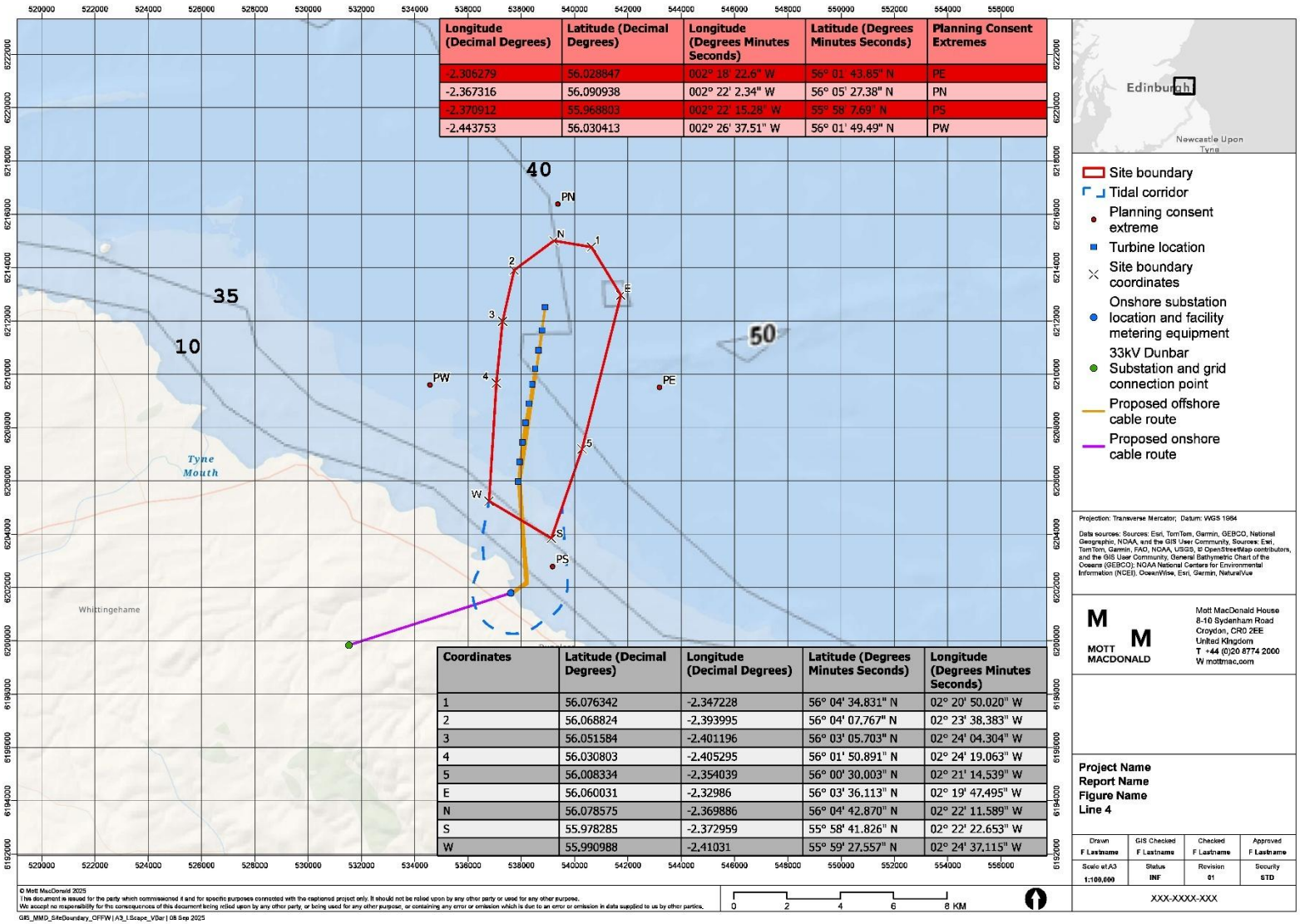


Table A6: Wave

Ref	Question	Response		
Section 1: Expected Start Date				
1	Expected Start Date	[DD-MMM-YYYY]		
Section 2: Generator Metrics				
2	Net Capacity	19.6MW		
3	Parasitic/Auxiliary Loads of the Facility (%):	1.0%		
4	Electrical Losses of the Facility (%):	1.0%		
Section 3: Generating Unit Breakdown				
5	Number of wave energy conversion modules	X		
6	Detail of wave energy conversion modules	The Facility is a wave energy conversion array consisting of Xno wave energy conversion modules, each with a nameplate capacity of XMW, totalling XMW gross generating capacity. The superstructure of each wave energy conversion module has a length of [x]m and diameter of [x]m and floats on the water. The floating superstructure supports Xno of generators each with a rated power of XMW, providing a total rated power of XMW per module.		
7	Expected size of the electrical collector system	There will be X no export cables, one from each wave energy conversion module to export power to the onshore/offshore substation at XkV. Export cable lengths are expected to be in the range of [x]km to [x]km each.		
Section 4: Facility Assets (Excluding Metering Equipment)				
8	Facility Location	The Facility site is located in the UK XX Sea, XXkm East of X covers an area of approximately Xkm². The Facility is located on a Crown Estate lease area which was granted on XX Month Year as part of the Scottish Territorial Waters programme. A map of the leased area with the reference GPS coordinates is shown in Figure [].		
9	Bounding polygon of the Facility		**Latitude**	**Longitude**
		North	XX.XXXX	XX.XXXX
		East	XX.XXXX	XX.XXXX

		South	XX.XXXX	XX.XXXX
		West	XX.XXXX	XX.XXXX
10	Facility Material Equipment	The main assets, elements and systems forming the Facility are: • Xno x wave energy conversion modules. • Xno x foundation/mooring systems. • Xno x XkV export cables. • Xno x Onshore/offshore Substation (ONS) with associated equipment, including one XkV/XkV/XMVA transformer and the boundary point metering equipment (shown on the map as Item [x]).		
11	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility, are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Remote control and operations centre, located in X, England. • Operations and maintenance harbour and storage facilities, located in X, Scotland.		
12	Array cables and substation	There will be Xno export cables, one from each wave energy conversion module to export power to the onshore substation at XkV. Export cable lengths are expected to be in the range of [x]km to [x]km each.		
13	Onshore / offshore substations and transformers, foundation and mooring system	The mooring system for each wave energy conversion module comprises of four catenary mooring lines which are moored to the seabed via four separate anchors. The mooring system has been designed accordance with Offshore Standard DNV-OS-E301		
Section 5: Co-location Assets				
14	Will CfD Facility be co-located with other assets?	Yes / No		
14a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other		
14b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh		

14c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
14d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
14e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
14f	If Hydrogen, what is the estimated percentage of production?	
14g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	
14h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
14i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
14j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
15	Network type	Distribution
16	How will the Facility be connected offshore/onshore to the transmission system?	The Facility will connect to the Distribution System via the National Grid owned Mark Hill substation. The grid connection assets which belong to the DNO include the: • DNO substation, located approximately 5km away from the Facility, which contains 275kV switchgear, metering and monitoring equipment to facilitate the connection to the 275kV network marked on the figure [X].
17	Number of meters	2
18	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity.

		Specifically, there will be two export / import (settlement) meters located at the TSO / DNO substation.
19	Number of Balancing Mechanism Units (BMUs)	One balancing mechanism unit located at the TSO / DNO substation.
20	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the Facility substation.
21	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
22	Grid Connection Size	20MW
23	Are you planning to share a grid connection	No
23a	Are the other projects on your grid connection CfD holders?	N/A
23b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
24	Do you have a Firm Grid Connection?	No
24a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
25	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
26	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
27	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	

28	☒ Boundaries of the Facility
29	☒ Location of all main assets, components and elements of the Facility
30	☒ Location of Facility metering Equipment

Table A7: Geothermal

Ref	Question	Response		
Section 1: Expected Start Date				
1	Expected Start Date	[DD-MMM-YYYY]		
Section 2: Generator Metrics				
2	Net Capacity	5MW		
3	Parasitic/Auxiliary Loads of the Facility (%):	20.0%		
4	Electrical Losses of the Facility (%):	0.5%		
Section 3: Generating Unit Breakdown				
5	Number and detail of geothermal production wells	The facility is geothermal based and consists of 1 production well drilled to a depth of 5000m. The wells provide geothermal fluid (at a temperature of circa 165 degC) to 1 heat exchangers which in turn uses isobutane as a working fluid to drive the 1 turbine of 6MW gross generating capacity.		
6	Number and detail of geothermal re-injection wells	The geothermal fluid will be return via 1 re-injection wells to a depth of 2500m.		
Section 4: Facility Assets (Excluding Metering Equipment)				
7	Facility Location	The Facility site is located near Truro, Cornwall and covers an area of approximately 8km².		
8	Bounding polygon of the Facility		**Latitude**	**Longitude**
		North	XX.XXXX	XX.XXXX
		East	XX.XXXX	XX.XXXX
		South	XX.XXXX	XX.XXXX
		West	XX.XXXX	XX.XXXX
9	Facility Material Equipment	The main assets, elements and systems forming the Facility are: • 2 wells (production and re-injection). • 1 pump. • 1 heat exchanger. • 1 turbine. • 1 generator. • 1 substation (XkV/YkV – ZMVA).		

		• Boundary point metering equipment shown on Figure X.
10	Geothermal reservoir type	• Enhanced geothermal systems. Estimated volume of 60 million m3.
11	Elements and systems required for operations, and location of systems	The following assets, elements and systems required for the operation of the Facility, are not located within the area shown on the map provided pursuant to Paragraph (c)(ii) of Part A of Schedule 1: • Remote control and operations centre, located in X, England.
Section 5: Co-location Assets		
12	Will CfD Facility be co-located with other assets?	Yes / No
12a	If yes, what is the type of co-location?	☒ Electricity Storage ☒ CfD + non-CfD asset ☒ Hydrogen ☒ Other
12b	If Electricity Storage, what is the capacity of the Electricity Storage (MWh)?	10MWh
12c	Do you intend to enter the Electricity Storage into the Capacity Market?	Yes
12d	If CfD + non-CfD asset, what percentage of the Facility is CfD?	75%
12e	If Hydrogen, provide a description of the Hydrogen Production Facility, including details of any assets which are intended to be located within the Facility site or be used by or associated with the Facility	
12f	If Hydrogen, what is the estimated percentage of production?	
12g	If Hydrogen, what is the estimated capacity of the electrolyser (MW)?	

12h	If Hydrogen, what is the estimated output of the electrolyser (MWh)?	
12i	If Hydrogen, do you plan for the electrolyser to be part of the hydrogen production business model?	
12j	If other, please add a description of the type of co-location.	
Section 6: Metering Equipment		
13	Network type	Distribution
14	How will the Facility be connected offshore/onshore to the transmission system?	The Facility will connect to the Distribution System via the National Grid owned Mark Hill substation. The grid connection assets which belong to the DNO include the: • DNO substation, located approximately 5km away from the Facility, which contains 275kV switchgear, metering and monitoring equipment to facilitate the connection to the 275kV network marked on the figure [X].
15	Number of meters	2
16	Description of meters	The Facility Metering Equipment for the site will be BSC compliant meters which will meter both import and export electricity. Specifically, there will be two export / import (settlement) meters located at the TSO / DNO substation.
17	Number of Balancing Mechanism Units (BMUs)	One balancing mechanism unit located at the TSO / DNO substation.
18	Location of the meter(s) in the Facility	The Facility Metering Equipment consists of metering grade current transformers and voltage transformer, a main import/export meter, a check import /export meter and communications equipment for the remote interrogation of the metering instrument located at the Facility substation.
19	Will the meter(s) be import/export/both	Both
Section 7: Grid Connection		
20	Grid Connection Size	5MW
21	Are you planning to share a grid connection	No

21a	Are the other projects on your grid connection CfD holders?	N/A
21b	What proportion of the grid connection capacity is for this CfD? (%)	N/A
22	Do you have a Firm Grid Connection?	No
22a	Please provide details of your non-firm connection agreement, such as whether it is enduring or will become firm in the future (and specify the date), and the capacity it includes (in MW)	
23	Are you awaiting the outcome of any connection reform gate processes? If so, please provide details.	
24	☒ Confirm you have provided the Grid Connection Agreement	
Section 8: Aerial View Checklist		
25	☒ Unique geographic co-ordinates of the Facility site that is to scale, with the scale set out clearly	
26	☒ Boundaries of the Facility	
27	☒ Location of all main assets, components and elements of the Facility	
28	☒ Location of Facility metering Equipment	
Section 9: Process Flow Diagram Checklist		
	Please provide a process flow diagram, which should as a minimum clearly identify and label:	
29	☒ the mass flow and operating temperature of the geothermal fluid	
30	☒ the heat exchanger type for the geothermal fluid / working fluid	
31	☒ the operating temperature of the working fluid	
32	☒ the prime mover type	
33	☒ onward use of the geothermal fluid	
34	☒ onward use of the working fluid vii. any intermediate stages prior to recirculation or onward use of the geothermal/working fluid	

35	☒ any contaminants that are removed from in the above intermediate stages and any consumable used for the operation of these intermediate stages (e.g. steam, oxygen, air)
36	☒ interaction with any Electricity Storage Facilities, where applicable

Appendix II: Legal Opinion Template

A2.1. This is the template legal opinion is for use by the external legal advisers of the Generator for the purpose *of fulfilling Paragraph (A) of Part A (Initial Conditions Precedent) of Schedule 1 (Conditions Precedent) to the Contract for Difference Standard Terms and Conditions. It is issued by Low Carbon Contracts Company Limited ("LCCC"), as the CfD Counterparty, as the form of opinion that will be acceptable to LCCC.*

A2.2. There are different forms of legal opinion drafted on the basis that the Generator is a company incorporated in ***England and Wales, Scotland or Northern Ireland****. Minor consequential changes may be proposed if the Generator is incorporated in another jurisdiction outside the UK. Those amendments in respect of non-UK companies must be satisfactory to LCCC. All such alternative forms of wording must provide equivalent assurance to the wording in this template and be submitted in draft form to the LCCC for consideration.*

A2.3. Please note that the Governing Law applying to the letter of opinion shall be the Laws of England and cannot be changed.

A2.4. The legal opinion must be dated on or have a date which is within twenty (20) Business Days after the Generator has signed the CfD but must not contain a date which is more than three (3) Business Days prior to receipt of the legal opinion by LCCC. The Searches referred to shall be conducted within three (3) prior to the date of the legal opinion.

A2.1: England and Wales

To: Low Carbon Contracts Company Ltd
10 South Colonnade,
Canary Wharf,
London
E14 4PU
*(*as the "**CfD Counterparty**").

[*Unique Reference Number:*]

[*Date*]

Dear Sir/Madam,

Contract for Difference relating to [name of Project]

Introduction

1. We refer to the Contract for Difference (the "**Contract for Difference**") dated [ ], 20[ ] and made between (1) [*Generator*] (the "**Generator**") and (2) the CfD Counterparty. Unless otherwise defined in this letter, terms and expressions defined in the Contract for Difference have the same meanings when used in this letter.

2. This letter is provided pursuant to paragraph (A) of Part A (Initial Conditions Precedent) of Schedule 1 (Conditions Precedent) to the Conditions forming part of the Contract for Difference.

3. We have acted as English legal advisers to the Generator in connection with the Contract for Difference. This letter may be relied upon only by the Generator and the CfD Counterparty and may be used only in connection with the Contract for Difference.

4. The provision of this opinion is not to be taken as implying that we owe any duty of care to anyone other than our client in relation to the content of the Contract for Difference or the commercial and financial implications of the Contract for Difference. The provision of this opinion does not create or give rise to any client relationship between this firm and the CfD Counterparty.

5. A copy of this letter may be provided by the CfD Counterparty to its professional advisers, including legal advisers, auditors, insurers, regulators, any person to whom disclosure is required by law, court order or the mandatory rules or regulations of any competent supervisory or regulatory authority and/or where necessary or appropriate in relation to any proceedings, arbitration, expert determination or other claim or dispute resolution processes relating to each or any of the Contract for Difference and the Project.

6. This letter sets out our opinion on certain matters of English law (including in the context of relevant Law and Directives) as at today's date and as currently applied by the English courts. We have not made any investigation of, and do not express any opinion on, any other law.

7. This letter shall be governed by and construed in accordance with English law. The courts of England shall have exclusive jurisdiction to determine any dispute arising out of or in connection with this opinion including (without limitation) in relation to any non-contractual obligation.

8. For the purposes of this letter, we have examined:

   (A) an executed copy of the Contract for Difference including version [ ], 20[ ] of the Contract for Difference Fit Standard Terms and Conditions incorporated into the Contract for Difference;

   (B) a copy of the Certificate of Incorporation, [the Certificate[s] of Change of Name,] Memorandum and Articles of Association (together with any resolutions and agreements filed under section 30 of the Companies Act 2006 and its predecessors) of the Generator, certified as true, complete and up to date by [name of certifying director or secretary];

   (C) a copy of the minutes of a meeting of the Board of Directors of the Generator held on [ ], 20[ ] resolving to authorise the Generator's entry into the Contract for Difference and approving the execution or signing thereof, certified as true, complete and up to date by [name of certifying director or secretary],

   together the "**Documents**".

9. For the purposes of this letter, we have carried out:

   (A) a search at the Registrar of Companies in respect of the Generator on [ ], 20[ ]; and

   (B) a search at the Central Registry of Winding-Up Petitions at The Insolvency and Companies List, Royal Courts of Justice, in respect of the Generator on [ ], 20[ ],

   (C) a search of the London, Edinburgh and Belfast Gazettes,

   together the "**Searches**".

10. We have made all reasonable enquiries, including by way of obtaining a Directors' Certificate from a director of the Generator confirming the matters of fact stated in sub-paragraphs (A) to (H) below, reviewing the Documents and undertaking the Searches, and on the basis of such[10] enquiries we are, as at the date of this opinion, satisfied (and are unaware of any matters that might reasonably mean that such satisfaction is unjustified or not well founded), that:

[10] **drafting note**: insert any other enquires carried out.

(A) the resolutions passed and authorisations given at the meeting referred to in paragraph 8(C) have not subsequently been amended, revoked, rescinded or superseded;

(B) no proposal for a voluntary arrangement has been made, and no moratorium has been obtained, in relation to the Generator under Part I of the Insolvency Act 1986;

(C) the Generator has not given any notice in relation to or passed any winding-up resolution;

(D) no application has been made or petition presented to a court, and no order has been made by a court, for the winding up or administration of the Generator, and no step has been taken to strike off or dissolve the Generator;

(E) no liquidator, administrator, receiver, administrative receiver, trustee in bankruptcy or similar officer has been appointed in relation to the Generator or any of its assets or revenues, and no notice has been given or filed in relation to the appointment of such an officer;

(F) no insolvency proceedings or analogous procedures have been commenced in any jurisdiction outside England and Wales in relation to the Generator or any of its assets or revenues; and

(G) the Generator's centre of main interests is at all times located in England and Wales;

(H) any restrictions on borrowing in the Articles of Association of the Generator will not be contravened by entry into and performance by the Generator of the Contract for Difference.

Assumptions

11. For the purposes of this letter, we have assumed each of the following and are not aware of anything to the contrary:

(A) (i) the information disclosed by the Searches was complete, up to date and accurate as at the time and date each was conducted and has not since then been altered or added to; and

(A) (ii) the Searches did not fail to disclose any information which they should have disclosed relevant for the purposes of this opinion;

(B) the Generator's centre of main interests is at all times located in England and Wales;

(C) that all original documents provided to, or examined by us, are genuine, complete and accurate and all copy documents (in whatever form, including electronic copy documents) examined by us are genuine, complete and accurate as at today's date and conform to the originals, and the copy of the articles of association of the Generator examined by us comply with section 36 of the Companies Act 2006;

(D) the minutes referred to in paragraph 8(C) truly record the proceedings of a duly convened, constituted and conducted meeting of the Board of Directors of the Generator; and

(E) the directors of the Generator have acted in good faith in relation to the approval of and entry into the Contract for Difference.

Opinion

12. Based on and subject to the foregoing, and subject to the reservations set out below, we are of the opinion that the Generator:

(A) is duly formed and validly existing under the laws of England; and

(B) has the power to enter into and perform and has taken all necessary action to authorise its entry into and performance of the Contract for Difference.

Reservations

13. Our reservations are as follows:

(A) we express no opinion in this letter as to the validity, binding effect or enforceability of the rights or obligations of the Generator under the Contract for Difference; and

(B) the Searches are not conclusive as to whether or not insolvency proceedings have been commenced in relation to the Generator or any of its assets. For example, information required to be filed with the Registrar of Companies or the Central Registry of Winding up Petitions is not in all cases required to be filed immediately (and may not be filed at all or on time); once filed, the information may not be made publicly available immediately (or at all); information filed with a District Registry or County Court may not, and in the case of administrations will not, become publicly available at the Central Registry; and the Searches may not reveal whether insolvency proceedings or analogous procedures have been commenced in jurisdictions outside England and Wales.

Yours faithfully,

A2.2: Scotland

To: Low Carbon Contracts Company Ltd
10 South Colonnade,
Canary Wharf,
London
E14 4PU
*(*as the "**CfD Counterparty**").

[*Unique Reference Number:*]

[*Date*]

Dear Sir/Madam,

Contract for Difference relating to [name of Project]

Introduction

1. We refer to the Contract for Difference (the "**Contract for Difference**") dated [ ], 20[ ] and made between (1) [Generator] (the "**Generator**") and (2) the CfD Counterparty. Unless otherwise defined in this letter, terms and expressions defined in the Contract for Difference have the same meanings when used in this letter.

2. This letter is provided pursuant to paragraph (A) of Part A (Initial Conditions Precedent) of Schedule 1 (Conditions Precedent) to the Conditions forming part of the Contract for Difference.

3. We have acted as English legal advisers to the Generator in connection with the Contract for Difference. This letter may be relied upon only by the Generator and the CfD Counterparty and may be used only in connection with the Contract for Difference.

4. The provision of this opinion is not to be taken as implying that we owe any duty of care to anyone other than our client in relation to the content of the Contract for Difference or the commercial and financial implications of the Contract for Difference. The provision of this opinion does not create or give rise to any client relationship between this firm and the CfD Counterparty.

5. A copy of this letter may be provided by the CfD Counterparty to its professional advisers, including legal advisers, auditors, insurers, regulators, any person to whom disclosure is required by law, court order or the mandatory rules or regulations of any competent supervisory or regulatory authority and/or where necessary or appropriate in relation to any proceedings, arbitration, expert determination or other claim or dispute resolution processes relating to each or any of the Contract for Difference and the Project.

6. This letter sets out our opinion on certain matters of English law, and Scots Law (including in the context of relevant Law and Directives) as at today's date and as currently applied by the English and Scottish courts. We have not made any investigation of, and do not express any opinion on, any other law.

7. This letter shall be governed by and construed in accordance with English law. The courts of England shall have exclusive jurisdiction to determine any dispute arising out of or in connection with this opinion including (without limitation) in relation to any non-contractual obligation.

8. For the purposes of this letter, we have examined:

   (A) an executed copy of the Contract for Difference including version [ ], 20[ ] of the Contract for Difference Fit Standard Terms and Conditions incorporated into the Contract for Difference;

   (B) a copy of the Certificate of Incorporation, [the Certificate[s] of Change of Name,] Memorandum and Articles of Association (together with any resolutions and agreements filed under section 30 of the Companies Act 2006 and its predecessors) of the Generator, certified as true, complete and up to date by [name of certifying director or secretary];

   (C) a copy of the minutes of a meeting of the Board of Directors of the Generator held on [ ], 20[ ] resolving to authorise the Generator's entry into the Contract for Difference and approving the execution or signing thereof, certified as true, complete and up to date by [name of certifying director or secretary],

   together the "**Documents**".

9. For the purposes of this letter, we have carried out:

   (A) a search at the Registrar of Companies in respect of the Generator on [ ], 20[ ]; and

   (B) a search at the Petition Department of the Court of Session in respect of the Generator on [ ], 20[ ],

   together the "**Searches**".

10. We have made all reasonable enquiries, including by way of obtaining a Directors' Certificate from a director of the Generator confirming the matters of fact stated in sub-paragraphs (A) to (H) below, reviewing the Documents and undertaking the Searches, and on the basis of such[11] enquiries we are, as at the date of this opinion, satisfied (and are unaware of any matters that might reasonably mean that such satisfaction is unjustified or not well founded), that:

    (A) the resolutions passed and authorisations given at the meeting referred to in paragraph 8(C) have not subsequently been amended, revoked, rescinded or superseded;

[11] **drafting note**: insert any other enquires carried out.

(B) no proposal for a voluntary arrangement has been made, and no moratorium has been obtained, in relation to the Generator under Part I of the Insolvency Act 1986;

(C) the Generator has not given any notice in relation to or passed any winding-up resolution;

(D) no application has been made or petition presented to a court, and no order has been made by a court, for the winding up or administration of the Generator, and no step has been taken to strike off or dissolve the Generator;

(E) no liquidator, administrator, receiver, administrative receiver, trustee in bankruptcy or similar officer has been appointed in relation to the Generator or any of its assets or revenues, and no notice has been given or filed in relation to the appointment of such an officer;

(F) no insolvency proceedings or analogous procedures have been commenced in any jurisdiction outside England and Wales in relation to the Generator or any of its assets or revenues; and

(G) the Generator's centre of main interests is at all times located in Scotland;

(H) any restrictions on borrowing in the Articles of Association of the Generator will not be contravened by entry into and performance by the Generator of the Contract for Difference.

Assumptions

11. For the purposes of this letter, we have assumed each of the following and are not aware of anything to the contrary:

(A) (i) the information disclosed by the Searches was complete, up to date and accurate as at the time and date each was conducted and has not since then been altered or added to; and

(B) (ii) the Searches did not fail to disclose any information which they should have disclosed relevant for the purposes of this opinion;

(C) the Generator's centre of main interests is at all times located in Scotland;

(D) that all original documents provided to, or examined by us, are genuine, complete and accurate and all copy documents (in whatever form, including electronic copy documents) examined by us are genuine, complete and accurate as at today's date and conform to the originals, and the copy of the articles of association of the Generator examined by us comply with section 36 of the Companies Act 2006;

(E) the minutes referred to in paragraph 8(C) truly record the proceedings of a duly convened, constituted and conducted meeting of the Board of Directors of the Generator; and

(F) the directors of the Generator have acted in good faith in relation to the approval of and entry into the Contract for Difference.

Opinion

12. Based on and subject to the foregoing, and subject to the reservations set out below, we are of the opinion that the Generator:

    (A) is duly formed and validly existing under the laws of Scotland; and

    (B) has the power to enter into and perform and has taken all necessary action to authorise its entry into and performance of the Contract for Difference.

Reservations

13. Our reservations are as follows:

    (A) we express no opinion in this letter as to the validity, binding effect or enforceability of the rights or obligations of the Generator under the Contract for Difference; and

    (B) the Searches are not conclusive as to whether or not insolvency proceedings have been commenced in relation to the Generator or any of its assets. For example, information required to be filed with the Registrar of Companies or the Petition Department of the Court of Session is not in all cases required to be filed immediately (and may not be filed at all or on time); once filed, the information may not be made publicly available immediately (or at all); information filed with a District Registry or Sheriff Court may not, and in the case of administrations will not, become publicly available at the Central Registry; and the Searches may not reveal whether insolvency proceedings or analogous procedures have been commenced in jurisdictions outside Scotland.

Yours faithfully,

A2.3: Northern Ireland

To: Low Carbon Contracts Company Ltd
10 South Colonnade,
Canary Wharf,
London
E14 4PU
*(*as the "**CfD Counterparty**").

[*Unique Reference Number:*]

[*Date*]

Dear Sir/Madam,

Contract for Difference relating to [name of Project]

1. Introduction

1.1. We refer to the Contract for Difference (the "**Contract for Difference**") dated [ ], 20[ ] and made between (1) [*Generator*] (the "**Generator**") and (2) the CfD Counterparty. Unless otherwise defined in this letter, terms and expressions defined in the Contract for Difference have the same meanings when used in this letter.

1.2. This letter is provided pursuant to paragraph (A) of Part A (Initial Conditions Precedent) of Schedule 1 (Conditions Precedent) to the Conditions forming part of the Contract for Difference.

1.3. We have acted as Northern Irish and English legal advisers to the Generator in connection with the provision of this legal opinion pursuant to the Contract for Difference. This letter may be relied upon only by the Generator and the CfD Counterparty and may be used only in connection with the Contract for Difference.

1.4. The provision of this opinion is not to be taken as implying that we owe any duty of care to anyone other than our client in relation to the content of the Contract for Difference or the commercial and financial implications of the Contract for Difference. The provision of this opinion does not create or give rise to any client relationship between this firm and the CfD Counterparty.

1.5. A copy of this letter may be provided by the CfD Counterparty to its professional advisers, including legal advisers, auditors, insurers, regulators, any person to whom disclosure is required by law, court order or the mandatory rules or regulations of any competent supervisory or regulatory authority and/or where necessary or appropriate in relation to any proceedings, arbitration, expert determination or other claim or dispute resolution processes relating to each or any of the Contract for Difference and the Project.

1.6. This letter sets out our opinion on certain matters of Northern Irish law (including in the context of relevant Law and Directives) as at today's date and as currently applied by the Northern Irish courts. We have not made any investigation of, and do not express any opinion on, any other law.

1.7. This letter shall be governed by and construed in accordance with English law. The courts of England shall have exclusive jurisdiction to determine any dispute arising out of or in connection with this opinion including (without limitation) in relation to any non-contractual obligation.

2. Documents Examined and Enquiries Made

2.1. For the purposes of this letter, we have examined:

(a) an executed copy of the Contract for Difference including version [ ], 20[ ] of the Contract for Difference FiT Standard Terms and Conditions incorporated into the Contract for Difference;

(b) a copy of the Certificate of Incorporation, [the Certificate[s] of Incorporation on Change of Name,] Memorandum and Articles of Association (together with any resolutions and agreements filed under section 30 of the Companies Act 2006 and its predecessors) of the Generator, certified as true, complete and up to date by [X]; and

(c) a copy of the written resolution of the Board of Directors of the Generator passed on [X] 202X resolving to authorise the Generator's entry into the Contract for Difference and approving the execution or signing thereof, certified as true, complete and up to date by [ ],

together the "**Documents**".

2.2. For the purposes of this letter, we have carried out:

(a) an internet search of the accessible public records of the Generator at the Registrar of Companies;

(b) an online search against the Generator for winding up petitions in the Bankruptcy Office of the High Court of Justice in Belfast dated [●] conducted by Company Registrations Online Limited; and

(c) an online search for judgments against the Generator in the Enforcement of Judgments Office in Belfast dated [●] conducted by Company Registrations Online Limited

each carried out on [●], together the "**Searches**".

2.3. We have made all reasonable enquiries, including by way of obtaining a Directors' Certificate from a director of the Generator confirming the matters of fact stated in sub-paragraphs (a) to (h) below, reviewing the Documents and undertaking the Searches, and on the basis of such enquiries we are, as at the date of this opinion, satisfied (and are unaware of any matters that might reasonably mean that such satisfaction is unjustified or not well founded), that:

(a) the resolutions passed and authorisations given in the written resolution referred to in paragraph 2.1(c) have not subsequently been amended, revoked, rescinded or superseded;

(b) no proposal for a voluntary arrangement has been made, and no moratorium has been obtained, in relation to the Generator under Part I of the Insolvency Act 1986;

(c) the Generator has not given any notice in relation to or passed any winding-up resolution;

(d) no application has been made or petition presented to a court, and no order has been made by a court, for the winding up or administration of the Generator, and no step has been taken to strike off or dissolve the Generator;

(e) no liquidator, administrator, receiver, administrative receiver, trustee in bankruptcy or similar officer has been appointed in relation to the Generator or any of its assets or revenues, and no notice has been given or filed in relation to the appointment of such an officer;

(f) no insolvency proceedings or analogous procedures have been commenced in any jurisdiction outside Northern Ireland in relation to the Generator or any of its assets or revenues;

(g) the Generator's "centre of main interests" (as that term is used in Article 3(1) of Regulation (EU) 2015/848 of the European Parliament and of the Council of 20 May 2015 on insolvency proceedings (recast) as incorporated in its unamended version into Northern Irish law by the European Union (Withdrawal) Act 2018 and in The Cross-Border Insolvency Regulations 2006 (SI 2006/1030) (which implement the UNCITRAL Model Law on Cross-Border Insolvency in the UK)) is at all times located in Northern Ireland; and

(h) any restrictions on borrowing in the Articles of Association of the Generator will not be contravened by entry into and performance by the Generator of the Contract for Difference.

3. Assumptions

For the purposes of this letter, we have assumed each of the following and are not aware of anything to the contrary:

3.1. the information disclosed by the Searches was complete, up to date and accurate as at the time and date each was conducted and has not since then been altered or added to;

3.2. the Searches did not fail to disclose any information which they should have disclosed relevant for the purposes of this opinion;

3.3. the Generator's "centre of main interests" (as that term is used in Article 3(1) of Regulation (EU) 2015/848 of the European Parliament and of the Council of 20 May 2015 on insolvency proceedings (recast) as incorporated in its unamended version into Northern Irish law by the European Union (Withdrawal) Act 2018 and in The Cross-Border Insolvency Regulations 2006 (SI 2006/1030) (which implement the UNCITRAL Model Law on Cross-Border Insolvency in the UK)) is at all times located in Northern Ireland;

3.4. that all original documents provided to, or examined by us, are genuine, complete and accurate and all copy documents (in whatever form, including electronic copy documents) examined by us are genuine, complete and accurate as at today's date and conform to the originals, and the copy of the articles of association of the Generator examined by us comply with section 36 of the Companies Act 2006;

3.5. the written resolutions referred to in paragraph 2.1(c) were properly passed by the Board of Directors of the Generator; and

3.6. the directors of the Generator have acted in good faith in relation to the approval of and entry into the Contract for Difference.

4. Opinion

Based on and subject to the foregoing, and subject to the reservations set out below, we are of the opinion that the Generator:

4.1. is duly formed and validly existing under the laws of Northern Ireland; and

4.2. has the power to enter into and perform and has taken all necessary action to authorise its entry into and performance of the Contract for Difference.

5. Reservations

Our reservations are as follows:

5.1. we express no opinion in this letter as to the validity, binding effect or enforceability of the rights or obligations of the Generator under the Contract for Difference; and

5.2. the Searches are not conclusive as to whether or not insolvency proceedings have been commenced in relation to the Generator or any of its assets. For example, information required to be filed with the Registrar of Companies or the Central Registry of Winding up Petitions is not in all cases required to be filed immediately (and may not be filed at all or on time); once filed, the information may not be made publicly available immediately (or at all); information filed with the Small Claims Court may not, and in the case of administrations will not, become publicly available at the Central Registry; and the Searches may not reveal whether insolvency proceedings or analogous procedures have been commenced in jurisdictions outside Northern Ireland.

Yours faithfully,